



## A comprehensive academic book review of *Geography of Energy*

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### Abstract

Eahya Al Huda and Jnanashree Borah's *Geography of Energy* presents a pioneering synthesis of human and physical geographical approaches to dissect contemporary energy systems. Positioned within the context of intensifying climate crises, accelerating decarbonization efforts and shifting geopolitical paradigms, this work offers a theoretically robust and empirically grounded contribution to energy scholarship. Divided into three cohesive sections—Foundations, Regional Analysis and Policy Futures—the book methodically examines energy systems through spatial, social and political lenses. The Foundations section articulates a conceptual scaffold linking resource distribution, place-based socio-political structures and spatial hierarchies. Regional investigations employ comparative case studies from the Global North and South, illuminating inequities in energy access, extraction practices and governance models. A central strength lies in the authors' critical engagement with environmental justice, particularly in chapters dissecting fossil fuel legacies and renewable energy deployment asymmetries. The Policy Futures section evaluates existing frameworks, advocating for geographically nuanced strategies to advance equitable sustainability transitions. While the text excels in integrating geographical theory with policy-relevant themes—such as climate finance distribution and the geopolitics of offshore wind—the authors could enhance analytical depth by incorporating spatial modeling or actor-network theory. A more explicit temporal analysis of energy system trajectories would further strengthen policy recommendations. Despite these methodological limitations, *Geography of Energy* serves as a vital resource for scholars and policymakers, bridging academic rigor with actionable insights. By foregrounding spatial contingency, it redefines energy geography as a discipline imperative for addressing the uneven geographies of sustainable futures.

**Keywords:** Geography, Energy, Spatial Dynamics, Energy Poverty, Geopolitics, Environmental Justice, Sustainable Transitions

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### 1. Introduction

The global energy system is undergoing unprecedented transformation. Driven by climate change imperatives, technological innovation, geopolitical realignments, and growing concerns over energy equity, nations and communities are re-evaluating how energy is produced, distributed, and consumed. Within this evolving landscape, the discipline of energy geography has emerged as a critical field of inquiry, emphasizing the spatial dimensions of energy—where resources are located, how infrastructure is distributed, and who benefits or suffers from energy decisions. In this context, *Geography of Energy* by Eahya Al Huda and Jnanashree Borah represents a significant scholarly contribution, offering a holistic and geographically grounded analysis of energy systems at multiple scales.

Published as a comprehensive textbook and academic reference, the book situates energy within the broader framework of geographical science. It moves beyond traditional energy economics and engineering perspectives to foreground space, place, scale, power, and justice as central analytical categories. This review critically examines the book's structure, conceptual contributions, empirical case work, and policy implications. Drawing on the book's three-part organization—Foundations of Energy Geography (Chapters 1–4), Regional and Thematic Investigations (Chapters 5–10), and Policy and Future Directions (Chapters 11–13)—the review evaluates its scholarly rigor, interdisciplinary coherence, and relevance to contemporary energy challenges.

The review argues that Al Huda and Borah's work not only consolidates existing knowledge in energy geography but also advances the field by integrating critical theories, empirical regional insights, and forward-looking policy analysis. The book is particularly notable for its balanced treatment of the Global North and Global South, its attention to energy justice, and its emphasis on spatial dynamics in energy transitions. While certain areas—such as methodological transparency and longitudinal data—could be expanded, the book remains a foundational text in energy geography and a valuable resource for students, researchers, and policymakers.

## 2. Overview of Structure and Scope

*Geography of Energy* is organized into 13 chapters, grouped into three distinct yet interconnected parts. This tripartite structure reflects the authors' intent to guide the reader from foundational concepts to regional applications, and finally to policy and future trajectories.

**Part I: Foundations of Energy Geography** lays the conceptual groundwork. Chapter 1, “The Geographic Imperative of Energy Studies,” begins by justifying the relevance of geography in understanding energy systems. The authors introduce core geographical concepts—space, place, scale, territory, environment, justice, and power—and demonstrate how they are embedded in energy processes. They argue that energy is inherently spatial: extraction occurs in specific locations, infrastructure spans territories, and consumption patterns vary across regions. This chapter effectively positions energy geography as an essential field for analyzing socio-environmental transformations.

Chapter 2, “Mapping the Global Energy Landscape,” provides a detailed cartographic and statistical overview of global energy resources. It distinguishes between fossil fuels (coal, oil, natural gas) and renewable energy sources (solar, wind, hydro, geothermal, biomass), mapping their geographic distributions. The chapter also addresses the emerging importance of critical raw materials—such as lithium, cobalt, and rare earth elements—used in batteries, wind turbines, and solar panels. By integrating resource geography with supply chain analysis, the authors highlight the material dependencies underlying low-carbon transitions.

In Chapter 3, “Conceptual Frameworks for Energy Geography,” Al Huda and Borah introduce major theoretical lenses. These include political economy, environmental justice theory, geospatial analysis, and territoriality in governance. This chapter is particularly strong in linking abstract theories to tangible energy phenomena. For instance, political economy is used to analyze corporate control over energy markets, while

environmental justice is applied to assess the disproportionate impacts of pollution on marginalized communities.

Chapter 4, “The Spatial Dynamics of Energy Infrastructure,” focuses on the physical and institutional networks that shape energy flows. It examines electricity grids, fossil fuel pipelines, and transportation corridors, illustrating how infrastructure consolidates power, shapes regional development, and influences energy security. Case studies—such as the Nord Stream pipeline and the Western Interconnection grid in North America—provide concrete examples of infrastructure as a political and spatial phenomenon.

**Part II: Regional and Thematic Investigations** applies these conceptual tools to real-world contexts. Chapter 5, “Energy Transitions in the Global North,” explores renewable energy adoption in developed countries like Germany, Sweden, and the United States. The authors analyze the role of policy (e.g., feed-in tariffs), technological innovation, and public acceptance in driving transitions, while also acknowledging challenges such as intermittency, land use conflicts, and political resistance.

Chapter 6, “Energy Transitions in the Global South,” offers a contrasting yet complementary analysis. Here, the focus shifts to countries in Africa, South Asia, and Latin America, where energy transitions must contend with developmental imperatives, financial constraints, and infrastructural gaps. The authors highlight innovative decentralized energy solutions (e.g., mini-grids in Kenya and solar home systems in Bangladesh) and emphasize the importance of international cooperation and climate finance.

Chapter 7, “The Geography of Energy Poverty and Access,” is a standout contribution. It maps global disparities in energy access, showing how over 675 million people—mostly in sub-Saharan Africa and South Asia—lack electricity, while billions more suffer from energy insecurity due to affordability or reliability issues. The authors analyze urban-rural divides, gendered impacts, and the role of informal energy economies. Their call for “pro-poor” energy policies is both ethically compelling and empirically grounded.

Chapter 8, “The Environmental Footprint of Energy Production,” rigorously documents the spatial consequences of energy extraction and use. It discusses air and water pollution from coal mining, methane emissions from natural gas, and land degradation from bioenergy crops. Climate change is treated as a planetary-scale geographic issue, with case studies from the Arctic permafrost melting to coastal flooding in vulnerable island nations.

Chapter 9, “Urban Energy Geographies,” examines cities as key sites of energy consumption and innovation. It analyzes urban energy demand patterns, the role of building efficiency, transport systems, and the integration of rooftop solar and smart grids. The chapter underscores the importance of urban planning in achieving decarbonization, citing examples from Copenhagen’s carbon-neutral ambitions to Medellín’s equitable mobility policies.

Chapter 10, “The Geopolitics of Energy,” returns to macro-level power dynamics. It explores how control over energy resources—such as Russian gas, Middle Eastern oil, or African cobalt—shapes international relations. The chapter discusses energy security doctrines, transit conflicts (e.g., over pipeline routes), and

the weaponization of energy, as seen in the 2022 Europe-Russia energy crisis. It also addresses the shifting geopolitics of renewables, including competition over rare earths and solar panel supply chains.

**Part III: Policy and Future Directions** looks forward. Chapter 11, “Policy Instruments for Energy Transitions,” reviews regulatory and economic tools such as carbon pricing, renewable portfolio standards, and energy efficiency mandates. The authors evaluate their spatial effectiveness—how policies perform differently in urban vs. rural, rich vs. poor regions—and stress the need for equitable design.

Chapter 12, “Technological Innovations and the Future of Energy Geography,” explores how emerging technologies may reshape spatial energy patterns. These include battery storage, green hydrogen, carbon capture and storage (CCS), and digital energy management systems. The chapter critically assesses the geospatial implications—such as land use requirements for hydrogen hubs or CCS storage sites—offering a balanced view of promises and pitfalls.

Finally, Chapter 13, “Critical Perspectives and Future Research,” identifies gaps in current scholarship and proposes research agendas. Topics include the digitalization of energy systems, transboundary energy justice, informal energy markets, and the role of non-state actors. The chapter concludes by affirming the centrality of energy geography in achieving a just and sustainable energy future.

### **3. Theoretical Contributions and Conceptual Frameworks**

One of the book’s most significant strengths lies in its sophisticated integration of geographical theory into energy analysis. Al Huda and Borah reject technocratic or apolitical approaches to energy, instead grounding their work in critical social and spatial theories.

#### **Political Economy of Energy**

Drawing on Marxist and neo-Marxist traditions, the authors employ political economy to unravel power asymmetries in energy systems. They demonstrate how fossil fuel extraction is often concentrated in resource-rich but economically marginalized regions—such as the Niger Delta or the Alberta tar sands—while profits are captured by transnational corporations and consuming nations. This core-periphery dynamic, they argue, reproduces global inequalities (Chapter 3 and 10). The analysis aligns with the work of scholars like Gavin Bridge (2010) and Matthew Huber (2013), who emphasize energy as a site of capital accumulation and labor exploitation.

#### **Environmental Justice Theory**

The book’s commitment to equity is evident in its frequent use of environmental justice (EJ) frameworks. Chapter 7 and 8 apply EJ principles to reveal how pollution and climate risks are unevenly distributed. For instance, low-income and minority communities are more likely to be located near coal plants or oil refineries—a pattern documented in the U.S. “Cancer Alley” and India’s industrial corridors. The authors extend EJ beyond distributional concerns to include procedural justice (who participates in decision-making) and recognition justice (acknowledgment of marginalized voices). This tripartite model, inspired by Schlosberg (2007), enriches the book’s ethical critique of current energy systems.

## **Territoriality and Governance**

Al Huda and Borah also draw on Sack's (1986) concept of territoriality to examine how states and corporations assert control over energy spaces. Pipelines, offshore drilling zones, and cross-border power grids are not just technical systems but expressions of sovereignty and strategic interest. The discussion of the Nord Stream 2 pipeline, for example, illustrates how energy infrastructure can become a proxy for geopolitical influence (Chapter 10). The book further explores multi-level governance, showing how supranational bodies (e.g., the EU), national governments, and local communities negotiate energy transitions.

## **Geospatial Analysis**

Methodologically, the authors advocate for the use of GIS, remote sensing, and spatial statistics in energy research. Chapter 3 and 2 showcase maps of solar irradiance, wind speeds, and fossil fuel reserves, demonstrating how geospatial tools can inform policy and investment. The integration of quantitative data with qualitative insights ensures a robust empirical foundation.

## **Scalar Analysis**

A recurring theme is the importance of scale—local, national, regional, global—in shaping energy outcomes. The authors show how global climate agreements (e.g., Paris Accord) must be translated into national laws and local implementation, often encountering resistance or adaptation. This scalar politics approach, influenced by Brenner (2001), allows the book to bridge macro and micro levels of analysis.

In sum, the theoretical framework of *Geography of Energy* is both comprehensive and critical. The authors avoid reductionism, instead presenting energy as a socio-technical system shaped by history, power, and space.

## **4. Empirical Depth and Regional Analyses**

The book's empirical strength is particularly evident in its comparative regional analyses. By juxtaposing the Global North and South, Al Huda and Borah challenge Eurocentric assumptions about energy transitions.

### **Energy Transitions in the Global North (Chapter 5)**

The case studies in Chapter 5—Germany's *Energiewende*, Denmark's wind leadership, and California's renewable mandates—highlight the role of policy stability, public support, and technological investment. However, the authors do not romanticize these transitions. They note the challenges: grid instability, NIMBYism ("Not In My Backyard") toward wind farms, and the economic dislocation of coal communities. The discussion of Just Transition policies—such as retraining programs for fossil fuel workers—reflects a growing academic and policy focus on fairness in decarbonization (Healy & Barry, 2017).

### **Energy Transitions in the Global South (Chapter 6)**

This chapter is a major contribution to the literature, as it decenters the narrative from wealthy nations. The authors emphasize that many Global South countries face a dual challenge: expanding energy access while avoiding fossil fuel lock-in. In countries like Nigeria and Indonesia, reliance on oil and coal persists not out of choice but due to revenue needs and infrastructure legacies. Yet, the book also highlights transformative potential. For example, Morocco's Noor Ouarzazate solar complex demonstrates large-scale renewable investment in arid regions, while Rwanda's off-grid solar programs show how leapfrogging fossil-based grids is possible.

The role of international cooperation is critically assessed. While development aid and climate finance are vital, the authors caution against neocolonial dynamics—such as donor-imposed conditions or land grabs for bioenergy. They advocate for South-South cooperation and technology transfer based on equity and mutual benefit.

### **Energy Poverty and Access (Chapter 7)**

The chapter on energy poverty provides one of the book's most compelling human-centered analyses. Using data from the International Energy Agency (IEA), the authors map electrification rates and reveal stark disparities: while urban areas in India exceed 95% access, rural regions in Chad and South Sudan remain below 20%. They also introduce the concept of "energy insecurity," where households may have electricity but cannot afford to use it consistently—a phenomenon prevalent in informal settlements across Latin America and Southeast Asia.

The authors examine structural factors: colonial legacies of underinvestment, weak institutions, and gendered energy burdens (e.g., women spending hours collecting firewood). They also spotlight successful interventions, such as Bangladesh's Solar Home System program, which has electrified over 4 million households through microfinance (Urmee & Harman, 2011). Their call for context-sensitive, decentralized, and community-owned energy solutions is both pragmatic and progressive.

## **5. Environmental and Urban Geographies**

The book's treatment of environmental impacts (Chapter 8) and urban energy systems (Chapter 9) reflects a deep understanding of socio-ecological interdependence.

### **Environmental Footprint of Energy Production**

Al Huda and Borah meticulously catalog the spatial externalities of different energy sources. Coal mining is linked to land subsidence in China and water contamination in Appalachia. Oil extraction in the Niger Delta has caused widespread oil spills and ecosystem collapse, with Shell and other multinationals facing long-standing litigation (Watts, 2004). Natural gas—often touted as a "bridge fuel"—is scrutinized for methane leaks and fracking-induced seismicity.

The chapter also explores less visible impacts, such as biodiversity loss from hydropower dams in the Amazon and rare earth mining in Inner Mongolia. By presenting case studies with geographic specificity, the authors avoid generalization and underscore the localized suffering behind global energy consumption.

## **Urban Energy Geographies**

Cities, which consume over 70% of global energy (IEA, 2021), are critical arenas for transition. Chapter 9 analyzes urban energy demand structures: heating and cooling in buildings, transportation, and industrial activity. It emphasizes the potential of compact, transit-oriented development to reduce per capita energy use. Examples like Amsterdam’s bike infrastructure and Singapore’s green building standards illustrate how urban form shapes energy efficiency.

The integration of renewables in cities presents unique challenges—limited space, aesthetic concerns, grid integration—but also opportunities. The chapter discusses community solar projects, urban wind turbines, and district heating systems. It also notes the digitalization of urban energy, with smart meters and demand-response systems enabling real-time management. However, the authors rightly raise concerns about data privacy and digital divides, ensuring a critical perspective on technological solutions.

## **6. Geopolitical and Policy Dimensions**

The book excels in linking energy to international relations and governance.

### **Geopolitics of Energy (Chapter 10)**

This chapter provides a sophisticated analysis of energy as a tool of statecraft. It traces historical dependencies—such as Europe’s reliance on Russian gas—and shows how energy interdependence can both foster cooperation and provoke conflict. The 2022 war in Ukraine is a pivotal case, as it disrupted gas flows and accelerated Europe’s push for energy diversification.

The authors also anticipate the shifting geopolitics of renewables. While solar and wind reduce dependence on fossil fuel imports, they create new dependencies—such as on Chinese solar panel manufacturing or Congolese cobalt. The chapter warns of a “green resource curse” and calls for diversified supply chains and circular economy strategies.

### **Policy Instruments (Chapter 11)**

The discussion of policy is both broad and nuanced. Carbon pricing (e.g., the EU Emissions Trading System) is evaluated for its effectiveness and regressive impacts. The authors suggest redistributive mechanisms—such as returning carbon revenues as dividends—to enhance equity. Renewable energy incentives, such as tax credits and feed-in tariffs, are shown to be most effective when stable and long-term.

The chapter also examines spatial justice in policy design. For example, building codes may improve efficiency in new urban developments but neglect informal settlements. Similarly, electric vehicle subsidies benefit wealthier populations, potentially exacerbating transport inequities. The authors advocate for targeted, inclusive policy instruments that prioritize vulnerable communities.

## **7. Technological Futures and Research Gaps**

Chapter 12 and 13 project forward, engaging with emerging trends and scholarly frontiers.

## Technological Innovations (Chapter 12)

The authors approach new technologies with cautious optimism. Battery storage is seen as essential for grid stability, but concerns are raised about lithium mining in the Atacama Desert and human rights abuses in cobalt supply chains. Green hydrogen is promising for hard-to-decarbonize sectors (e.g., shipping, steel), but its scalability depends on cheap renewables and massive infrastructure.

Carbon Capture and Storage (CCS) receives a critical assessment. While technically feasible, the authors note limited deployment, high costs, and uncertain long-term storage safety. They argue that CCS should not be used to justify continued fossil fuel use but rather for legacy emissions or industrial processes.

The chapter also touches on smart grids, IoT-enabled energy management, and AI-driven forecasting—highlighting how digital geography is becoming integral to energy systems.

## Future Research (Chapter 13)

The concluding chapter identifies key gaps:

- Spatial equity in digital energy systems
- Transboundary justice in cross-border energy projects
- Informal and unregulated energy economies
- Gender and intersectional analysis in energy access
- The role of non-state actors (e.g., cities, corporations, NGOs) in energy governance

The authors call for more mixed-methods research, longitudinal case studies, and participatory approaches. They also emphasize the need for energy geography to engage with decolonial theory and Indigenous knowledge—areas where the book, while aware, could have gone further.

## 8. Critical Evaluation and Limitations

While *Geography of Energy* is an outstanding achievement, it is not without limitations.

### Methodological Transparency

The book synthesizes vast amounts of data but occasionally lacks detail on sources and methodologies. For instance, some maps in Chapter 2 do not specify the years or data providers. Greater transparency in data citation—such as using open-source platforms like Global Energy Observatory or World Bank datasets—would enhance reproducibility.

### Temporal Analysis

The book is strong spatially but weaker temporally. While transitions are discussed, the historical evolution of energy systems—such as the 19th-century coal era or 20th-century oil dominance—could be more deeply explored. A diachronic analysis would strengthen the understanding of path dependency and lock-in.

## **Non-Western Theoretical Perspectives**

Although the book includes case studies from the Global South, its theoretical framework remains predominantly Western. Incorporating Southern epistemologies—such as African Ubuntu philosophy or Latin American *Buen Vivir*—could enrich its conceptual depth and decolonial potential.

## **Gender and Social Differentiation**

While gender is mentioned, especially in energy poverty, a more systematic intersectional analysis (race, class, disability, age) is needed. Energy decisions affect different groups in varied ways, and the book could have dedicated a full section to this.

## **Accessibility**

At times, the academic tone and density of concepts may challenge undergraduate readers. While ideal for graduate students and researchers, the book could benefit from more summaries, learning objectives, or discussion questions to enhance classroom usability.

## **9. Conclusion**

*Geography of Energy* by Eahya Al Huda and Jnanashree Borah is a landmark text in the field of energy studies. Its rigorous integration of geographical theory, empirical case studies, and policy analysis makes it an essential resource for understanding the spatial dynamics of energy in the 21<sup>st</sup> century. The book successfully demonstrates that energy is not merely a technical or economic issue but a profoundly geographical one—shaped by place, power, and justice.

By balancing attention to the Global North and South, embracing critical theories, and addressing both fossil and renewable systems, the authors offer a comprehensive and ethically grounded perspective. Their emphasis on equity, sustainability, and participatory governance aligns with the urgent needs of the climate crisis.

While certain areas—such as methodological detail, historical depth, and decolonial theory—could be expanded, these do not detract from the book’s overall excellence. On the contrary, they open avenues for future scholarship.

In sum, *Geography of Energy* is not only a textbook but a call to action. It challenges geographers, energy planners, and policymakers to think spatially, act justly, and plan sustainably. As the world navigates a complex energy transition, this book provides both the analytical tools and moral compass needed to build a more equitable and resilient energy future.

*Conflict of Interest:* The author declares no conflict of interest.

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